

Schedule of Indicative Distribution Use of System (DUOS) Tariffs: 1 January 2018 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component														Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/kWh/day	Non-summer Demand Max kW c/kWh/day	Summer Demand Overrun Max kW c/kWh/day	Non-summer Demand Overrun Max kW c/kWh/day	kVA	MWh pa	kVA	kW	
Low voltage small 1 rate	LVS1R	F	6.865	8.465	5.449												NA	<20		
Low voltage small 2 rate*	LVS2R*		14.020	10.063	7.632					1.745										
Dedicated circuit**	LVDed**									1.931							NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			8.459	6.188					1.525										
Winter Energy Tariff*	WET2Step*		8.841	6.593	4.885	1.831														
Reverse cycle airconditioning time of use*	RCACKWTOU*																			
Low voltage medium 1 rate	LVM1R	F	11.652	10.241	6.391												NA	>20 & <160		
Low voltage medium 2 rate 5 day*	LVM2R5D*		22.303	10.830	8.116					2.022										
Low voltage medium 2 rate 7 day*	LVM2R7D*		23.742	10.307	7.981					1.880										
Low voltage KW time of use*	LVkWTOU*			8.913	5.222					2.075		42.680								
Low voltage KW time of use - HOT*	LVkWTOUH*			7.760	5.965					1.753		68.291								
Low voltage large 1 rate*	LVL1R*		13.641	6.247	4.929															
Low voltage large 2 rate*	LVL2R*		19.678	9.780	7.776					1.861										
Low voltage large KVA time of use	LVkVATOU			1.406	1.192					1.180	14.196	21.178					>150	>400		150
Low voltage large KVA time of use - HOT*	LVkVATOUH*																			150
High voltage KVA time of use	HVkVATOU			0.843	0.744					0.731	8.591	11.798					>150	>400		1,150
High voltage KVA time of use - HOT*	HVkVATOUH*																			1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.480	0.374					0.324	0.841	1.232								11,100
Time of Day	TOD	F	6.530	15.698	9.252		4.424	3.259	3.027								NA	<20		
Time of Use	TOU	F		9.646	5.860				2.829		41.891						NA	>20 & <160		
Time of Day 9pm off-peak	TOD9	F	6.774	17.700	11.000		5.487	4.408	4.193								NA	<20		
Time of Day Flexible	TODFLEX	F	7.295	17.414	9.996		4.729	4.729	4.009								Residential Customer			
Low voltage KW 1 rate	RESKW1R	F		2.712	2.712	2.712	2.712	2.712	2.712			26.130	10.311				NA	<20		1.5
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	F		3.686	3.686	3.686	3.686	3.686	3.686			30.492	20.328				NA	>20 & <400		1.5
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	F		5.657	5.657	5.657	5.657	5.657	5.657			18.955	12.636				NA	>40 & <400		1.5

* Tariff closed to premises not already taking supply under this tariff and new connections.

** Tariff only available in conjunction with the LVS1R tariff for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

Schedule of Indicative Transmission Use of System (TUOS) Tariffs: 1 January 2018 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW	
Low voltage small 1 rate	LVS1R	F		1.755	1.467												NA	<20		
Low voltage small 2 rate*	LVS2R*			2.947	2.359															
Dedicated circuit**	LVDed**																NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			2.761	2.207															
Winter Energy Tariff*	WET2Step*			1.964	1.571	1.571														
Reverse cycle airconditioning time of use*	RCACKWTOU*																			
Low voltage medium 1 rate	LVM1R	F		2.062	1.647												NA	>20 & <160		
Low voltage medium 2 rate 5 day*	LVM2R5D*			1.786	1.428															
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.126	1.702															
Low voltage KW time of use*	LVkWTOU*			1.654	1.323						7.715									
Low voltage KW time of use - HOT*	LVkWTOUH*			0.905	0.723						8.108									
Low voltage large 1 rate*	LVL1R*			2.056	1.643															
Low voltage large 2 rate*	LVL2R*			1.580	1.266															
Low voltage large KVA time of use	LVkVATOU			0.902	0.723							3.679	5.029				>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*																		150	
High voltage KVA time of use	HVkVATOU			0.633	0.507							4.213	4.422				>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*																		1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.427	0.344							3.029	3.675						11,100	
Time of Day	TOD	F		2.843	2.413			2.413	2.131								NA	<20		
Time of Use	TOU	F		2.112	0.970							5.534					NA	>20 & <160		
Time of Day 9pm off-peak	TOD9	F		3.815	3.547			3.547	3.370								NA	<20		
Time of Day Flexible	TODFLEX	F		3.226	3.009			1.612	1.422										Residential Customer	
Low voltage KW 1 rate	RESKW1R	F		0.593	0.593	0.593	0.593	0.593	0.593	0.593			4.441	2.887			NA	<20		1.5
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	F		0.750	0.750	0.750	0.750	0.750	0.750	0.750			6.198	4.132			NA	>20 & <400		1.5
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	F		1.129	1.129	1.129	1.129	1.129	1.129	1.129			3.785	2.523			NA	>40 & <400		1.5

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Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

Schedule of Indicative Network Use of System (NUOS) Tariffs: 1 January 2018 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component														Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW	
Low voltage small 1 rate	LVS1R	F	6.865	10.220	6.916											NA	<20			
Low voltage small 2 rate*	LVS2R*		14.020	13.010	9.991			1.745												
Dedicated circuit**	LVDed**							1.931								NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			11.220	8.395			1.525												
Winter Energy Tariff*	WET2Step*		8.841	8.557	6.456	3.402														
Reverse cycle airconditioning time of use*	RCACKWTOU*																			
Low voltage medium 1 rate	LVM1R	F	11.652	12.303	8.038											NA	>20 & <160			
Low voltage medium 2 rate 5 day*	LVM2R5D*		22.303	12.616	9.544			2.022												
Low voltage medium 2 rate 7 day*	LVM2R7D*		23.742	12.433	9.683			1.880												
Low voltage KW time of use*	LVkWTOU*			10.567	6.545			2.075		50.395										
Low voltage KW time of use - HOT*	LVkWTOUH*			8.665	6.688			1.753		76.399										
Low voltage large 1 rate*	LVL1R*		13.641	8.303	6.572															
Low voltage large 2 rate*	LVL2R*		19.678	11.360	9.042			1.861												
Low voltage large KVA time of use	LVkVATOU			2.308	1.915			1.180	17.875	26.207						>150	>400	150		
Low voltage large KVA time of use - HOT*	LVkVATOUH*																	150		
High voltage KVA time of use	HVkVATOU			1.476	1.251			0.731	12.804	16.220						>150	>400	1,150		
High voltage KVA time of use - HOT*	HVkVATOUH*																	1,150		
Subtransmission KVA time of use*	SubTkVATOU*			0.907	0.718			0.324	3.870	4.907								11,100		
Time of Day	TOD	F	6.530	18.541	11.665		6.837	5.390	3.027							NA	<20			
Time of Use	TOU	F		11.758	6.830				2.829		47.425					NA	>20 & <160			
Time of Day 9pm off-peak	TOD9	F	6.774	21.515	14.547		9.034	7.778	4.193							NA	<20			
Time of Day Flexible	TODFLEX	F	7.295	20.640	13.005		6.341	6.151	4.009							Residential Customer				
Low voltage KW 1 rate	RESKW1R	F		3.305	3.305	3.305	3.305	3.305	3.305		30.571	13.198				NA	<20		1.5	
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	F		4.436	4.436	4.436	4.436	4.436	4.436		36.690	24.460				NA	>20 & <400		1.5	
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	F		6.786	6.786	6.786	6.786	6.786	6.786		22.740	15.159				NA	>40 & <400		1.5	

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Low voltage small 1 rate	LVS1R	F	7.552	9.312	5.994											NA	<20			
Low voltage small 2 rate*	LVS2R*		15.422	11.069	8.395			1.920												
Dedicated circuit**	LVDed**							2.124								NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			9.305	6.807			1.678												
Winter Energy Tariff*	WET2Step*		9.725	7.252	5.374	2.014														
Reverse cycle airconditioning time of use*	RCACKWTOU*																			
Low voltage medium 1 rate	LVM1R	F	12.817	11.265	7.030											NA	>20 & <160			
Low voltage medium 2 rate 5 day*	LVM2R5D*		24.533	11.913	8.928			2.224												
Low voltage medium 2 rate 7 day*	LVM2R7D*		26.116	11.338	8.779			2.068												
Low voltage KW time of use*	LVkWTOU*			9.804	5.744			2.283			46.948									
Low voltage KW time of use - HOT*	LVkWTOUH*			8.536	6.562			1.928			75.120									
Low voltage large 1 rate*	LVL1R*		15.005	6.872	5.422															
Low voltage large 2 rate*	LVL2R*		21.646	10.758	8.554			2.047												
Low voltage large KVA time of use	LVkVATOU			1.547	1.311			1.298	15.616	23.296						>150	>400	150		
Low voltage large KVA time of use - HOT*	LVkVATOUH*																	150		
High voltage KVA time of use	HVkVATOU			0.927	0.818			0.804	9.450	12.978						>150	>400	1,150		
High voltage KVA time of use - HOT*	HVkVATOUH*																	1,150		
Subtransmission KVA time of use*	SubTkVATOU*			0.528	0.411			0.356	0.925	1.355								11,100		
Time of Day	TOD	F	7.183	17.268	10.177		4.866	3.585	3.330							NA	<20			
Time of Use	TOU	F		10.611	6.446				3.112		46.080					NA	>20 & <160			
Time of Day 9pm off-peak	TOD9	F	7.451	19.470	12.100		6.036	4.849	4.612							NA	<20			
Time of Day Flexible	TODFLEX	F	8.025	19.155	10.996		5.202	5.202	4.410									Residential Customer		
Low voltage KW 1 rate	RESKW1R	F		2.983	2.983	2.983	2.983	2.983	2.983		28.743	11.342				NA	<20		1.5	
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	F		4.055	4.055	4.055	4.055	4.055	4.055		33.541	22.361				NA	>20 & <400		1.5	
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	F		6.223	6.223	6.223	6.223	6.223	6.223		20.851	13.900				NA	>40 & <400		1.5	

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			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW	
Low voltage small 1 rate	LVS1R	F		1.931	1.614												NA	<20		
Low voltage small 2 rate*	LVS2R*			3.242	2.595															
Dedicated circuit**	LVDed**																NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			3.037	2.428															
Winter Energy Tariff*	WET2Step*			2.160	1.728	1.728														
Reverse cycle airconditioning time of use*	RCACKWTOU*																			
Low voltage medium 1 rate	LVM1R	F		2.268	1.812												NA	>20 & <160		
Low voltage medium 2 rate 5 day*	LVM2R5D*			1.965	1.571															
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.339	1.872															
Low voltage KW time of use*	LVkWTOU*			1.819	1.455						8.487									
Low voltage KW time of use - HOT*	LVkWTOUH*			0.996	0.795						8.919									
Low voltage large 1 rate*	LVL1R*			2.262	1.807															
Low voltage large 2 rate*	LVL2R*			1.738	1.393															
Low voltage large KVA time of use	LVkVATOU			0.992	0.795						4.047	5.532					>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*																		150	
High voltage KVA time of use	HVkVATOU			0.696	0.558						4.634	4.864					>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*																		1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.470	0.378						3.332	4.043							11,100	
Time of Day	TOD	F		3.127	2.654			2.654	2.344								NA	<20		
Time of Use	TOU	F		2.323	1.067						6.087						NA	>20 & <160		
Time of Day 9pm off-peak	TOD9	F		4.197	3.902			3.902	3.707								NA	<20		
Time of Day Flexible	TODFLEX	F		3.549	3.310			1.773	1.564										Residential Customer	
Low voltage KW 1 rate	RESKW1R	F		0.652	0.652	0.652	0.652	0.652	0.652	0.652		4.885	3.176				NA	<20		1.5
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	F		0.825	0.825	0.825	0.825	0.825	0.825	0.825		6.818	4.545				NA	>20 & <400		1.5
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	F		1.242	1.242	1.242	1.242	1.242	1.242	1.242		4.164	2.775				NA	>40 & <400		1.5

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			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW	
Low voltage small 1 rate	LVS1R	F	7.552	11.242	7.608												NA	<20		
Low voltage small 2 rate*	LVS2R*		15.422	14.311	10.990					1.920										
Dedicated circuit**	LVDed**									2.124							NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			12.342	9.235					1.678										
Winter Energy Tariff*	WET2Step*		9.725	9.413	7.102	3.742														
Reverse cycle airconditioning time of use*	RCACKWTOU*																			
Low voltage medium 1 rate	LVM1R	F	12.817	13.533	8.842												NA	>20 & <160		
Low voltage medium 2 rate 5 day*	LVM2R5D*		24.533	13.878	10.498					2.224										
Low voltage medium 2 rate 7 day*	LVM2R7D*		26.116	13.676	10.651					2.068										
Low voltage KW time of use*	LVkWTOU*			11.624	7.200					2.283		55.435								
Low voltage KW time of use - HOT*	LVkWTOUH*			9.532	7.357					1.928		84.039								
Low voltage large 1 rate*	LVL1R*		15.005	9.133	7.229															
Low voltage large 2 rate*	LVL2R*		21.646	12.496	9.946					2.047										
Low voltage large KVA time of use	LVkVATOU			2.539	2.107					1.298	19.663	28.828					>150	>400		150
Low voltage large KVA time of use - HOT*	LVkVATOUH*																			150
High voltage KVA time of use	HVkVATOU			1.624	1.376					0.804	14.084	17.842					>150	>400		1,150
High voltage KVA time of use - HOT*	HVkVATOUH*																			1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.998	0.790					0.356	4.257	5.398								11,100
Time of Day	TOD	F	7.183	20.395	12.832		7.521	5.929	3.330								NA	<20		
Time of Use	TOU	F		12.934	7.513				3.112		52.168						NA	>20 & <160		
Time of Day 9pm off-peak	TOD9	F	7.451	23.667	16.002		9.937	8.556	4.612								NA	<20		
Time of Day Flexible	TODFLEX	F	8.025	22.704	14.306		6.975	6.766	4.410								Residential Customer			
Low voltage KW 1 rate	RESKW1R	F		3.636	3.636	3.636	3.636	3.636	3.636			33.628	14.518				NA	<20		1.5
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	F		4.880	4.880	4.880	4.880	4.880	4.880			40.359	26.906				NA	>20 & <400		1.5
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	F		7.465	7.465	7.465	7.465	7.465	7.465			25.014	16.675				NA	>40 & <400		1.5

* Tariff closed to premises not already taking supply under this tariff and new connections.

** Tariff only available in conjunction with the LVS1R tariff for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

UED PFIT/TFIT pass through charge: 1 January 2018 (GST Exclusive)

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	5.409
Low voltage small 2 rate*	LVS2R*	5.409
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	5.409
Reverse cycle airconditioning time of use*	RCACKWTOU*	
Low voltage medium 1 rate	LVM1R	5.409
Low voltage medium 2 rate 5 day*	LVM2R5D*	5.409
Low voltage medium 2 rate 7 day*	LVM2R7D*	5.409
Low voltage KW time of use*	LVkWTOU*	5.409
Low voltage KW time of use - HOT*	LVkWTOUH*	5.409
Low voltage large 1 rate*	LVL1R*	5.409
Low voltage large 2 rate*	LVL2R*	5.409
Low voltage large KVA time of use	LVkVATOU	5.409
Low voltage large KVA time of use - HOT*	LVkVATOUH*	
High voltage KVA time of use	HVkVATOU	5.409
High voltage KVA time of use - HOT*	HVkVATOUH*	
Subtransmission KVA time of use*	SubTkVATOU*	5.409
Time of Day	TOD	5.409
Time of Use	TOU	5.409
Time of Day 9pm off-peak	TOD9	5.409
Time of Day Flexible	TODFLEX	5.409
Low voltage KW 1 rate	RESKW1R	5.409
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	5.409
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	5.409

* Tariff closed to premises not already taking supply under this tariff and new connections.

UED PFIT/TFIT pass through charge: 1 January 2018 (GST Inclusive)

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	5.950
Low voltage small 2 rate*	LVS2R*	5.950
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	5.950
Reverse cycle airconditioning time of use*	RCACKWTOU*	0.000
Low voltage medium 1 rate	LVM1R	5.950
Low voltage medium 2 rate 5 day*	LVM2R5D*	5.950
Low voltage medium 2 rate 7 day*	LVM2R7D*	5.950
Low voltage KW time of use*	LVkWTOU*	5.950
Low voltage KW time of use - HOT*	LVkWTOUH*	5.950
Low voltage large 1 rate*	LVL1R*	5.950
Low voltage large 2 rate*	LVL2R*	5.950
Low voltage large KVA time of use	LVkVATOU	5.950
Low voltage large KVA time of use - HOT*	LVkVATOUH*	0.000
High voltage KVA time of use	HVkVATOU	5.950
High voltage KVA time of use - HOT*	HVkVATOUH*	0.000
Subtransmission KVA time of use*	SubTkVATOU*	5.950
Time of Day	TOD	5.950
Time of Use	TOU	5.950
Time of Day 9pm off-peak	TOD9	5.950
Time of Day Flexible	TODFLEX	5.950
Low voltage KW 1 rate	RESKW1R	5.950
Low Voltage Medium kW Time of Use (Opt-in)	LVMKWTOU	5.950
Low Voltage Medium kW 1 rate (Mandatory)	LVMKW1R	5.950

* Tariff closed to premises not already taking supply under this tariff and new connections.

2018 Prescribed Metering Service Charges (GST Exclusive)

Metering Data Services (Unmetered Supplies)	\$/light/annum
Per light	\$1.3470

2018 Prescribed Metering Service Charges (GST Inclusive)

Metering Data Services (Unmetered Supplies)	\$/light/annum
Per light	\$1.482