

# 2016 UE Tariff Schedule



## UE Schedule of Distribution Use of System (DUOS) Tariffs: 1 January 2016 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	Summer Demand Overrun Max kW c/kW/day	Non-summer Demand Overrun Max kW c/kW/day	kVA	MWh pa	kVA	kW	
Low voltage small 1 rate	LVS1R	F,T	6.228	7.680	4.944												NA	<20		
Low voltage small 2 rate*	LVS2R*		12.721	9.130	6.925			1.583												
Dedicated circuit**	LVDest**							1.752									NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			7.675	5.614			1.384												
Winter Energy Tariff*	WET2Step*		8.021	5.982	4.432	1.661														
Reverse cycle airconditioning time of use*	RCACKWTOU*			5.199	1.307			1.284	65.323											
Low voltage medium 1 rate	LVM1R	F,T	10.716	9.419	5.877												NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	9.297	6.967			1.736												
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	9.100	7.047			1.660												
Low voltage KW time of use*	LVKWTOU*			7.651	4.483			1.782	36.637											
Low voltage KW time of use - HOT*	LVKWTOUH*			6.851	5.267			1.548	60.292											
Low voltage large 1 rate*	LVL1R*		11.851	5.427	4.282															
Low voltage large 2 rate*	LVL2R*		17.095	8.496	6.755			1.617												
Low voltage large KVA time of use	LVKVATOU			1.222	1.036			1.025	12.333	18.398							>150	>400	150	
Low voltage large KVA time of use - HOT*	LVKVATOUH*			1.066	0.882			0.876	12.272	28.948									150	
High voltage KVA time of use	HVKVATOU			0.736	0.650			0.639	7.502	10.302							>150	>400	1,150	
High voltage KVA time of use - HOT*	HVKVATOUH*			0.762	0.630			0.623	8.652	20.952									1,150	
Subtransmission KVA time of use*	SubTKVATOU*			0.419	0.327			0.283	0.734	1.076									11,100	
Time of Day	TOD	F,T	5.925	14.243	8.394		4.014	2.957	2.746								NA	<20		
Time of Use	TOU	F,T		8.965	5.446				2.630	38.931							NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F,T	6.146	16.059	9.980		4.978	3.999	3.804								NA	<20		
Time of Day Flexible	TODFLEX	F,T	6.619	15.799	9.069		4.290	4.290	3.638									Residential Customer		
Residential KW time of use	RESKWTOU	F,T		2.444	2.444		2.444	2.444	2.444		22.820	9.006					NA	<20		1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		2.444	2.444		2.444	2.444	2.444		22.820	9.006					NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		3.595	3.595		3.595	3.595	3.595		37.469	24.979					NA	>20 & <400		1.5

\* Tariff closed to premises not already taking supply under this tariff and new connections.  
 \*\* Tariff only available in conjunction with the LVS1R tariff for new connections.  
 Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.  
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 PFIT (Premium Feed-in Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.  
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<sup>1</sup> RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.  
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Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand		
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	Summer Demand Overrun Max kW c/kW/day	Non-summer Demand Overrun Max kW c/kW/day	kVA	MWh pa	kVA	kW		
Low voltage small 1 rate	LVS1R	F,T	6.851	8.448	5.438												NA	<20			
Low voltage small 2 rate*	LVS2R*		13.993	10.043	7.618			1.741													
Dedicated circuit**	LVDest**							1.927									NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			8.443	6.175			1.522													
Winter Energy Tariff*	WET2Step*		8.823	6.580	4.875	1.827															
Reverse cycle airconditioning time of use*	RCACKWTOL*			5.719	1.438			1.412		71.855											
Low voltage medium 1 rate	LVM1R	F,T	11.788	10.361	6.465												NA	>20 & <400			
Low voltage medium 2 rate 5 day*	LVM2R5D*		21.060	10.227	7.684			1.910													
Low voltage medium 2 rate 7 day*	LVM2R7D*		23.057	10.010	7.752			1.826													
Low voltage KW time of use*	LVkWTOU*			8.416	4.931			1.960		40.301											
Low voltage KW time of use - HOT*	LVkWTOUH*			7.536	5.794			1.703		66.321											
Low voltage large 1 rate*	LVL1R*		13.036	5.970	4.710																
Low voltage large 2 rate*	LVL2R*		18.805	9.346	7.431			1.779													
Low voltage large KVA time of use	LVkVATOU			1.344	1.140			1.128	13.566	20.238							>150	>400	150		
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.173	0.970			0.964	13.499	31.843									150		
High voltage KVA time of use	HVxVATOU			0.810	0.715			0.703	8.252	11.332							>150	>400	1,150		
High voltage KVA time of use - HOT*	HVxVATOUH*			0.838	0.693			0.685	9.517	23.047									1,150		
Subtransmission KVA time of use*	SubTKVATOU*			0.461	0.360			0.311	0.807	1.184										11,100	
Time of Day	TOD	F,T	6.518	15.667	9.233		4.415	3.253	3.021								NA	<20			
Time of Use	TOU	F,T		9.862	5.991				2.893		42.824							NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F,T	6.761	17.665	10.978		5.476	4.399	4.184								NA	<20			
Time of Day Flexible	TODFLEX	F,T	7.281	17.379	9.976		4.719	4.719	4.002									Residential Customer			
Residential KW time of use	RESKWTOU	F,T		2.688	2.688		2.688	2.688	2.688		25.102	9.906					NA	<20		1.5	
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		2.688	2.688		2.688	2.688	2.688		25.102	9.906					NA	<20		1.5	
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		3.955	3.955		3.955	3.955	3.955		41.216	27.477					NA	>20 & <400		1.5	

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<sup>1</sup> RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.  
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Low voltage small 1 rate	LVS1R	F,T		2.268	1.897												NA	<20		
Low voltage small 2 rate*	LVS2R*			3.811	3.050															
Dedicated circuit**	LVDest**																NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			3.571	2.854															
Winter Energy Tariff*	WET2Step*			2.539	2.031	2.031														
Reverse cycle airconditioning time of use*	RCACKWTOU*			17.205	3.831					10.910										
Low voltage medium 1 rate	LVM1R	F,T		2.693	2.151												NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.008	1.605															
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.668	2.136															
Low voltage KW time of use*	LVkWTOU*			1.860	1.487					8.675										
Low voltage KW time of use - HOT*	LVkWTOUH*			1.170	0.935					10.484										
Low voltage large 1 rate*	LVL1R*			2.659	2.125															
Low voltage large 2 rate*	LVL2R*			2.044	1.637															
Low voltage large KVA time of use	LVKVATOU			1.165	0.935					4.757	6.502						>150	>400		150
Low voltage large KVA time of use - HOT*	LVKVATOUH*			0.736	0.590					3.002	7.893									150
High voltage KVA time of use	HVKVATOU			0.819	0.656					5.447	5.718						>150	>400		1,150
High voltage KVA time of use - HOT*	HVKVATOUH*			0.471	0.375					3.123	6.305									1,150
Subtransmission KVA time of use*	SubTKVATOU*			0.552	0.445					3.916	4.751									11,100
Time of Day	TOD	F,T		3.196	2.713		2.713	2.396									NA	<20		
Time of Use	TOU	F,T		2.375	1.091						6.222						NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F,T		4.933	4.586		4.586	4.358									NA	<20		
Time of Day Flexible	TODFLEX	F,T		4.171	3.891		2.084	1.839										Residential Customer		
Residential KW time of use	RESKWTOU	F,T		0.796	0.796		0.796	0.796	0.796		5.966	3.878					NA	<20		1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		0.796	0.796		0.796	0.796	0.796		5.966	3.878					NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		0.901	0.901		0.901	0.901	0.901		9.392	6.262					NA	>20 & <400		1.5

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Low voltage small 1 rate	LVS1R	F, T		2.496	2.087												NA	<20		
Low voltage small 2 rate*	LVS2R*			4.192	3.355												NA	<20 (on LVS1R)		
Dedicated circuit**	LVDeR**																NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			3.928	3.139															
Winter Energy Tariff*	WET2Step*			2.793	2.234	2.234														
Reverse cycle airconditioning time of use*	RCACKWTOU*			18.926	4.214					12.001										
Low voltage medium 1 rate	LVM1R	F, T		2.962	2.366												NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.209	1.766															
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.935	2.360															
Low voltage KW time of use*	LVKWTOU*			2.046	1.636					9.543										
Low voltage KW time of use - HOT*	LVKWTOUH*			1.287	1.029					11.532										
Low voltage large 1 rate*	LVL1R*			2.925	2.338															
Low voltage large 2 rate*	LVL2R*			2.248	1.801															
Low voltage large KVA time of use	LVKVATOU			1.282	1.029					5.233	7.152						>150	>400	150	
Low voltage large KVA time of use - HOT*	LVKVATOUH*			0.810	0.649					3.302	8.682								150	
High voltage KVA time of use	HVKVATOU			0.901	0.722					5.992	6.290						>150	>400	1,150	
High voltage KVA time of use - HOT*	HVKVATOUH*			0.518	0.413					3.435	6.936								1,150	
Subtransmission KVA time of use*	SubTKVATOU*			0.607	0.490					4.308	5.226								11,100	
Time of Day	TOD	F, T		3.516	2.984		2.984	2.636									NA	<20		
Time of Use	TOU	F, T		2.613	1.200						6.844						NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T		5.426	5.045		5.045	4.794									NA	<20		
Time of Day Flexible	TODFLEX	F, T		4.588	4.280		2.292	2.023											Residential Customer	
Residential KW time of use	RESKWTOU	F, T		0.876	0.876		0.876	0.876	0.876			6.563	4.266				NA	<20		1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F, T		0.876	0.876		0.876	0.876	0.876			6.563	4.266				NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F, T		0.991	0.991		0.991	0.991	0.991			10.331	6.888				NA	>20 & <400		1.5

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Low voltage small 1 rate	LVS1R	F, T	6.228	9.949	6.841												NA	<20			
Low voltage small 2 rate*	LVS2R*		12.721	12.941	9.975				1.583												
Dedicated circuit**	LVDeR**								1.752								NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			11.246	8.468				1.384												
Winter Energy Tariff*	WET2Step*		8.021	8.521	6.463	3.692															
Reverse cycle airconditioning time of use*	RCACKWTOU*			22.404	5.138				1.284			76.233									
Low voltage medium 1 rate	LVM1R	F, T	10.716	12.112	8.028												NA	>20 & <400			
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	11.305	8.572				1.736												
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	11.768	9.183				1.660												
Low voltage KW time of use*	LVKWTOU*			9.511	5.970				1.782			45.312									
Low voltage KW time of use - HOT*	LVKWTOUH*			8.021	6.202				1.548			70.776									
Low voltage large 1 rate*	LVL1R*		11.851	8.086	6.407																
Low voltage large 2 rate*	LVL2R*		17.095	10.540	8.392				1.617												
Low voltage large KVA time of use	LVKVATOU			2.387	1.971				1.025		17.090	24.900					>150	>400		150	
Low voltage large KVA time of use - HOT*	LVKVATOUH*			1.802	1.472				0.876		15.274	36.841								150	
High voltage KVA time of use	HVKVATOU			1.555	1.306				0.639		12.949	16.020					>150	>400		1,150	
High voltage KVA time of use - HOT*	HVKVATOUH*			1.233	1.005				0.623		11.775	27.257								1,150	
Subtransmission KVA time of use*	SubTKVATOU*			0.971	0.772				0.283		4.650	5.827								11,100	
Time of Day	TOD	F, T	5.925	17.439	11.107		6.727	5.353	2.746								NA	<20			
Time of Use	TOU	F, T		11.340	6.537				2.630			45.153					NA	>20 & <400			
Time of Day 9pm off-peak	TOD9	F, T	6.146	20.992	14.566		9.564	8.357	3.804								NA	<20			
Time of Day Flexible	TODFLEX	F, T	6.619	19.970	12.960		6.374	6.129	3.638										Residential Customer		
Residential KW time of use	RESKWTOU	F, T		3.240	3.240		3.240	3.240	3.240				28.786	12.883			NA	<20			1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F, T		3.240	3.240		3.240	3.240	3.240				28.786	12.883			NA	<20			1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F, T		4.496	4.496		4.496	4.496	4.496				46.861	31.241			NA	>20 & <400			1.5

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## UE Schedule of Network Use of System (NUOS) Tariffs: 1 January 2016 (GST Inclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand (c/kVA/day)	Summer Demand Incentive Charge (c/kWh/day or c/kVA/day)	Summer Demand Max kW (c/kWh/day)	Non-summer Demand Max kW (c/kWh/day)	Summer Demand Overrun Max kW (c/kWh/day)	Non-summer Demand Overrun Max kW (c/kWh/day)	kVA	MWh pa	kVA	kW	
Low voltage small 1 rate	LVS1R	F, T	6.851	10.944	7.525												NA	<20		
Low voltage small 2 rate*	LVS2R*		13.993	14.235	10.973				1.741								NA	<20 (on LVS1R)		
Dedicated circuit**	LVDe1**								1.927								NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			12.371	9.315				1.522											
Winter Energy Tariff*	WET2Step*		8.823	9.373	7.109	4.061														
Reverse cycle airconditioning time of use*	RCACKWTOU*			24.644	5.652				1.412		83.856									
Low voltage medium 1 rate	LVM1R	F, T	11.788	13.323	8.831												NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		21.060	12.436	9.429				1.910											
Low voltage medium 2 rate 7 day*	LVM2R7D*		23.057	12.945	10.101				1.826											
Low voltage KW time of use*	LVKWTOU*			10.462	6.567				1.960		49.843									
Low voltage KW time of use - HOT*	LVKWTOUH*			8.823	6.822				1.703		77.854									
Low voltage large 1 rate*	LVL1R*		13.036	8.895	7.048															
Low voltage large 2 rate*	LVL2R*		18.805	11.594	9.231				1.779											
Low voltage large KVA time of use	LVKVATOU			2.626	2.168				1.128	18.799	27.390						>150	>400		150
Low voltage large KVA time of use - HOT*	LVKVATOUH*			1.982	1.619				0.964	16.801	40.525									150
High voltage KVA time of use	HVKVATOU			1.711	1.437				0.703	14.244	17.622						>150	>400		1,150
High voltage KVA time of use - HOT*	HVKVATOUH*			1.356	1.106				0.685	12.953	29.983									1,150
Subtransmission KVA time of use*	SubTKVATOU*			1.068	0.849				0.311	5.115	6.410									11,100
Time of Day	TOD	F, T	6.516	19.183	12.216		7.400	5.888	3.021								NA	<20		
Time of Use	TOU	F, T		12.474	7.191				2.893		49.668						NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	6.761	23.091	16.023		10.520	9.193	4.184								NA	<20		
Time of Day Flexible	TODFLEX	F, T	7.281	21.967	14.256		7.011	6.742	4.002								Residential Customer			
Residential KW time of use	RESKWTOU	F, T		3.564	3.564		3.564	3.564	3.564			31.665	14.171				NA	<20		1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F, T		3.564	3.564		3.564	3.564	3.564			31.665	14.171				NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F, T		4.946	4.946		4.946	4.946	4.946			51.547	34.365				NA	>20 & <400		1.5

\* Tariff closed to premises not already taking supply under this tariff and new connections.  
\*\* Tariff only available in conjunction with the LVS1R tariff for new connections.  
Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.  
Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.  
PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.  
TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.  
<sup>1</sup> RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.  
<sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

# 2016 UE Tariff Schedule



## UE PFIT/TFIT pass through charge: 1 January 2016 (GST Exclusive)

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	8.843
Low voltage small 2 rate*	LVS2R*	8.843
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	8.843
Reverse cycle airconditioning time of use*	RCACKWTOU*	8.843
Low voltage medium 1 rate	LVM1R	8.843
Low voltage medium 2 rate 5 day*	LVM2R5D*	8.843
Low voltage medium 2 rate 7 day*	LVM2R7D*	8.843
Low voltage KW time of use*	LVkWTOU*	8.843
Low voltage KW time of use - HOT	LVkWTOUH*	8.843
Low voltage large 1 rate*	LVL1R*	8.843
Low voltage large 2 rate*	LVL2R*	8.843
Low voltage large KVA time of use	LVkVATOU	8.843
Low voltage large KVA time of use - HOT*	LVkVATOUH*	8.843
High voltage KVA time of use	HVkVATOU	8.843
High voltage KVA time of use - HOT*	HVkVATOUH*	8.843
Subtransmission KVA time of use*	SubTkVATOU*	8.843
Time of Day	TOD	8.843
Time of Use	TOU	8.843
Time of Day 9pm off-peak	TOD9	8.843
Time of Day Flexible	TODFLEX	8.843
Residential KW time of use	RESKWTOU	8.843
Residential KW 1 rate	RESKW1R	8.843
Low Voltage Medium kW Time of Use	LVMKWTOU	8.843
* Tariff closed to premises not already taking supply under this tariff and new connections.		

# 2016 UE Tariff Schedule



## UE PFIT/TFIT pass through charge: 1 January 2016 (GST Inclusive)

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	9.727
Low voltage small 2 rate*	LVS2R*	9.727
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	9.727
Reverse cycle airconditioning time of use*	RCACKWTOU*	9.727
Low voltage medium 1 rate	LVM1R	9.727
Low voltage medium 2 rate 5 day*	LVM2R5D*	9.727
Low voltage medium 2 rate 7 day*	LVM2R7D*	9.727
Low voltage KW time of use*	LVkWTOU*	9.727
Low voltage KW time of use - HOT	LVkWTOUH*	9.727
Low voltage large 1 rate*	LVL1R*	9.727
Low voltage large 2 rate*	LVL2R*	9.727
Low voltage large KVA time of use	LVkVATOU	9.727
Low voltage large KVA time of use - HOT*	LVkVATOUH*	9.727
High voltage KVA time of use	HVkVATOU	9.727
High voltage KVA time of use - HOT*	HVkVATOUH*	9.727
Subtransmission KVA time of use*	SubTkVATOU*	9.727
Time of Day	TOD	9.727
Time of Use	TOU	9.727
Time of Day 9pm off-peak	TOD9	9.727
Time of Day Flexible	TODFLEX	9.727
Residential KW time of use	RESKWTOU	9.727
Residential KW 1 rate	RESKW1R	9.727
Low Voltage Medium kW Time of Use	LVMKWTOU	9.727
* Tariff closed to premises not already taking supply under this tariff and new connections.		